

Dynergy Midwest Generation, LLC
1500 Eastport Plaza Drive
Collinsville, IL 62234
Phone 618.343.7837



Hand-Delivered

November 18, 2015

Mr. Darin LeCrone, P.E.
Manager, Industrial Unit, Permits Section
Division of Water Pollution Control, Bureau of Water
Illinois Environmental Protection Agency
1021 North Grand Avenue East
Springfield, IL 62794-9276

**Re: Baldwin Energy Complex; Old East Fly Ash Pond and East Fly Ash Pond
Notice of Intent to Close CCR Unit, 40 CFR § 257.102(g) and 40 CFR § 257.106(i)(7), and
Notice of Availability of Initial Written Closure Plan, 40 CFR § 257.106(i)(4)**

Dear Mr. LeCrone:

In accordance with the above-referenced provisions of the federal Coal Combustion Residuals (CCR) rule, Dynergy Midwest Generation, LLC is providing the following notices regarding the Old East Fly Ash Pond and East Fly Ash Pond at the Baldwin Energy Complex (BEC):

- 1) notice of intent to close (per 40 CFR § 257.102(g)) the BEC's Old East Fly Ash Pond and East Fly Ash Pond, two inactive CCR surface impoundments as defined by the CCR rule. In accordance with 40 CFR § 257.102(g), enclosed with this notice are written certifications by a qualified professional engineer that the design of the final cover system (as required by 40 CFR § 257.102(d)(3)(iii)) for each of these CCR units meets the requirements of 40 CFR § 257.102.
- 2) notice of availability of the initial written closure plan for each of the BEC's Old East Fly Ash Pond and East Fly Ash Pond.

This notice of intent to close the Old East Fly Ash Pond and East Fly Ash Pond and the initial written closure plan for each of these CCR units were placed in the facility's operating record on November 18, 2015. DMG initiated closure of each of these two CCR units on that date by taking steps necessary to implement each CCR unit's initial written closure plan. We anticipate amending these initial written closure plans when detailed engineering has been completed. This notice of intent and the initial closure plans will be placed on our website at <https://ccr.dynergy.com/document.aspx> within the next 30 days.

If you have any questions regarding this submittal, please contact Wendell Watson at 618.343.7837 or via email at wendell.watson@dynergy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick Dierick", written over a circular stamp or seal.

Rick Dierick

Managing Director, Environmental Compliance
Dynergy Midwest Generation, LLC

Dynergy Midwest Generation, LLC
1500 Eastport Plaza Drive
Collinsville, IL 62234
Phone 618.343.7837



Enclosure

Old East Fly Ash Pond and East Fly Ash Pond - Certification Statements, 40 CFR § 257.102(d)(3)(iii)

Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment or Landfill

CCR Unit: Dynegy Midwest Generation, LLC; Baldwin Energy Complex; East Ash Pond

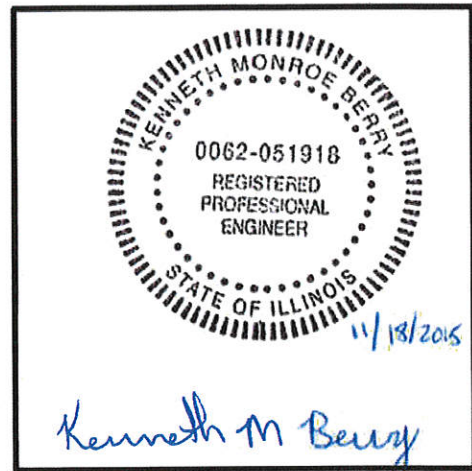
I, Kenneth Berry, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the design of the final cover system as included in the initial written closure plan, dated November 18, 2015, currently prepared meets the requirements of 40 CFR § 257.102.

KENNETH M BERRY

Printed Name

NOVEMBER 18, 2015

Date



Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment or Landfill

CCR Unit: Dynegy Midwest Generation, LLC; Baldwin Energy Complex; Old East Ash Pond

I, Kenneth Berry, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the design of the final cover system as included in the initial written closure plan, dated November 18, 2015, currently prepared meets the requirements of 40 CFR § 257.102.

KENNETH M BERRY
Printed Name

NOVEMBER 18, 2015
Date

